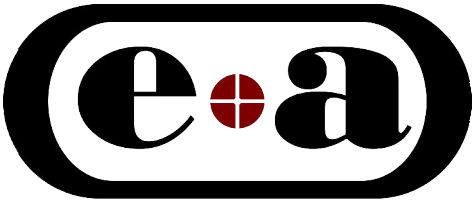
SPILL PREVENTION, CONTROL, AND COUNTERMEASURE PLAN (SPCC Plan)

U-Pick-It Inc.

7700 East Winner Road
Kansas City, Missouri 64125

Prepared By:



Engineering Answers

E & A CONSULTING GROUP, INC.
ENGINEERING • PLANNING • ENVIRONMENTAL COMPLIANCE • FIELD SERVICES

330 N. 117th Street
Omaha, Nebraska 68154

February 17, 2012

Prepared based on EPA regulations 40 CFR Part 112- Oil Pollution Prevention

INTRODUCTION

The U.S. Environmental Protection Agency (EPA) has established in the Code of Federal Regulations (CFR), Title 40: Protection of Environment, Part 112- Oil Pollution Prevention regulations to prevent discharges of oil from non-transportation-related onshore and offshore facilities into or upon the navigable waters of the United States or that may affect natural resources belonging to or under the exclusive management authority of the United States.

The regulations in 40 CFR Part 112- Oil Pollution Prevention apply to owners or operators of non-transportation related onshore or offshore facilities engaged in drilling, producing, gathering, storing, processing, refining, transferring, distributing, using, or consuming oil and oil products which due to its location could reasonably be expected to discharge oil in quantities that may be harmful (as described in 40 CFR Part 110) into or upon the navigable waters of the United States and that have oil in any aboveground container; any completely buried tank; any container used for standby storage, for seasonal storage, or for temporary storage; or any bunkered tank or partially buried tank.

The regulations apply to the types of facilities described above that have an aggregate aboveground storage capacity of oil greater than 1,320 gallons or a completely buried storage capacity greater than 42,000 gallons. When calculating oil storage capacity, the facility should not count containers with less than 55 gallons or completely buried tanks that are subject to 40 CFR Part 280 or Part 281.

The U.S. Environmental Protection Agency, Region VII, in Kansas City, Kansas enforces the oil pollution prevention regulations for the States of Nebraska, Kansas, Iowa, and Missouri.

PLAN REVIEW

40 CFR §112.5 (b) requires **a complete review** and evaluation of the SPCC Plan at least **once every five years**. As a result of the review and evaluation, the SPCC Plan must be amended within six months of the review to include more effective prevention and control technology if the technology has been field-proven and will significantly reduce the likelihood of an oil discharge from the facility.

The review and evaluation must be documented and a signed statement made as to whether the SPCC Plan will be amended. The following table shows dates the SPCC Plan was reviewed and whether an amendment to the plan is required:

DATE	PLAN AMENDMENTS REQUIRED? (CIRCLE ONE)	SIGNED STATEMENT OF PERSON CONDUCTING REVIEW **"I HAVE COMPLETED A REVIEW AND EVALUATION OF THE SPCC PLAN FOR U-PICK-IT INC. AND WILL OR WILL NOT AMEND THE PLAN AS INDICATED."**
	Yes No Amendment required	
	Yes No Amendment required	
	Yes No Amendment required	
	Yes No Amendment required	
	Yes No Amendment required	
	Yes No Amendment required	
	Yes No Amendment required	
	Yes No Amendment required	
	Yes No Amendment required	
	Yes No Amendment required	
	Yes No Amendment required	

AMENDMENT RECORD

The table below contains descriptions and dates for amendments made to the Spill Prevention, Control, and Countermeasure Plan (SPCC Plan).

According to 40 CFR §112.5 (a), the SPCC Plan shall be amended when there is a change in the facility design, construction, operation, or maintenance that materially affects its potential for a discharge of oil. Examples of changes include: commissioning or decommissioning containers; replacement, reconstruction, or movement of containers; reconstruction, replacement, or installation of piping systems; construction or demolition that may alter secondary containment structures; changes of product or service; or revision of standard operation or maintenance procedures at the facility.

Amendments must be made and implemented as soon as possible, but not later than six months following preparation of the amendment.

AMENDMENT DESCRIPTION	DATE	SIGNATURE
Original Plan	2/17/12	

Section 1.0 PLAN ADMINISTRATION

1.1 Purpose & Applicability
1.2 Management Approval & Responsibilities
1.3 Location of SPCC Plan
1.4 Facility Conformance
1.5 Cross-references with SPCC Rule

1.1 Purpose & Applicability

The purpose of this Spill Prevention, Control, and Countermeasure Plan (SPCC) is to establish procedures, methods, and equipment to prevent discharges of oil from U-Pick-It Inc. into or upon navigable waters of the United States or that may affect natural resources belonging to, or under the management authority of the United States. This plan also prepares U-Pick-It Inc. to respond to and manage a discharge if it should occur.

SPCC Plans are designed to complement existing laws, regulations, rules, standards, policies, and procedures pertaining to safety standards, fire prevention, and pollution prevention rules.

U-Pick-It Inc. is a non-transportation-related on-shore facility engaged in gathering, storing, transferring, using, or consuming oil and oil products, which due to its location, could reasonably be expected to discharge oil in quantities that may be harmful, as defined in 40 CFR Part 110, into or upon the navigable waters of the United States. U-Pick-It Inc. has oil in aboveground storage containers, with capacities greater than 55 gallons, whose aggregate capacity exceeds 1,320 gallons. U-Pick-It Inc. does not have any underground storage containers at their facility.

This Spill Prevention, Control, and Countermeasure Plan for U-Pick-It Inc. has been prepared to meet the requirements of Title 40, Code of Federal Regulations, Part 112. It has been determined that U-Pick-It Inc. does not pose a risk of substantial harm under §112.20 (e) as documented in Section 7.1 with the completed *Certification of the Applicability of the Substantial Harm Criteria*; and therefore, is not required to submit a Facility Response Plan to the Regional Administrator unless specifically requested by the Administrator.

1.2 Management Approval & Responsibilities

U-Pick-It Inc. is committed to preventing discharges of oil to waters of the United States and to the environment, and to maintaining standards for spill prevention, control, and countermeasures by implementation, regular reviews of, and amendments to this Plan. This SPCC Plan has full approval of U-Pick-It Inc. management and U-Pick-It Inc. has committed the necessary resources to carry out the measures described in this Plan.

The Facility Manager is the designated person accountable for oil spill prevention at the facility and has the authority to commit the necessary resources to implement the Plan. The Facility Manager keeps oil-handling personnel aware of changes in the facility's SPCC Plan; schedules inspections; updates the SPCC Plan; maintains all reports and records; and establishes required training.

1.3 Location of SPCC Plan

Regulations require the owner or operator of a facility to maintain a copy of the Plan at the facility if the facility is normally attended at least four hours per day and to have the Plan available to the Regional Administrator for on-site review during normal working hours.

U-Pick-It Inc. is normally attended at least four hours per day, seven days a week and has the Plan available for review in the Facility Manager's office.

1.4 Facility Conformance

This Plan complies with all the applicable requirements and as a self-certified Plan, following the Qualified Facility Plan Requirements of §112.6, it does not include alternate methods which provide environmental equivalence per §112.7(a) (2). In the future, if the plan chooses to use an alternate method, it will be reviewed and certified in writing by a Professional Engineer. This self-certified Plan also does not include any determinations that secondary containment is impracticable or use provisions in lieu of secondary containment pursuant to §112.6 (b)(4). In the future, if the plan chooses to make such determination and alternative provision, it will be reviewed and certified in writing by a Professional Engineer. Self-certified Plans can only deviate from security requirements and container integrity testing and as such this self-certified Plan does use the Security and Bulk Storage Container Inspection provisions found in §112.6(b)(3) and §112.12(c)(6) for qualified facilities in lieu of sections §112.7(g) and §112.8(c)(6) as allowed.

1.5 Cross-Reference with SPCC Rule

The following table shows a cross-reference of the Plan provisions to applicable parts of 40 CFR Part 112.

Regulatory Citation 40 CFR	Description	Plan Section(s)
§112.1 (b)	General Applicability	1.1
§112.3 (d), §112.6 (a)	Plan Certification	7.2
§112.3 (e)	Location of Plan	1.3
§112.3 (g)	Qualified Facility Qualification Criteria	7.2
§112.4 (a)	EPA Regional Notification	3.2
§112.4 (c)	Agency Notification	3.2
§112.5 (a)	Plan Amendment Requirements	Intro.
§112.5 (b)	Plan Review	Intro.
§112.5 (c), §112.6 (b)	Technical Amendment Certification	7.2
§112.6 (a)	Self-certification of Plan	7.2
§112.6 (b)(3)(i)(ii)	Environmental Equivalence & Impracticability	1.4
§112.7 (g)	Security	3.6
§112.12 (c)(6)	Bulk Storage Container Inspections	6.1
§112.6 (b)(4)	PE Certification of Portions of a Qualified Facility	1.4
§112.6(b)(viii)	Management Approval	1.2

Regulatory Citation 40 CFR, con't.	Description	Plan Section(s)
§112.7	Cross-Reference with SPCC Rule	1.5
§112.7 (a)(1) & (2)	Facility Conformance Discussion	1.4
§112.7 (a)(3)	Facility Information & Diagram	2.1, 2.3, 2.6
§112.7 (a)(3)(i)	Type of oil in each container	2.1
§112.7 (a)(3)(ii)&(iii)	Discharge Prevention & Control Measures	3.1, 4.2, 4.3
§112.7 (a)(3)(iv)	Countermeasures for Discharge Discovery, Response, and Cleanup	5.0
§112.7 (a)(3)(v)	Methods of Disposal of Recovered Materials	5.2
§112.7 (a)(3)(vi)	Contact List and Phone Numbers	2.2, 3.2
§112.7 (a)(4)	Discharge Reporting	3.2, App. B
§112.7 (a)(5)	Discharge Procedures	5.1
§112.7 (b)	Potential Discharge Volumes & Flow Direction	3.3
§112.7 (c)	Containment and/or Diversionary Structures	3.4
§112.6 (b)(4)(a)(2)	Practicability of Secondary Containment	3.4
§112.7 (d)(1)	Oil Spill Contingency Plan	N/A
§112.7 (d)(2)	Commitment of Manpower, Equipment, & Materials	N/A
§112.7 (e)	Inspections, Tests, and Records	6.1-6.3
§112.7 (f)	Personnel, Training, & Discharge Prevention Procedures	3.5
§112.7 (g)	Security	See 112.6(c)(3)
§112.7 (h)	Tank Truck Loading/Unloading	3.1
§112.7 (i)	Brittle Fracture Evaluation	4.2
§112.7 (j)	Conformance w/ Applicable State & Local Requirements	3.7
§112.7 (k)	Qualified Oil-filled Operational Equipment	3.1
§112.8 (b)	Facility Drainage	4.1
§112.8 (c)(1)	Bulk Storage Container Construction	4.2
§112.8 (c)(2)	Bulk Storage Container Containment	4.2
§112.8 (c)(3)	Drainage of Diked Areas	4.1
§112.8 (c)(4)	Completely Buried Metallic Storage Tanks	4.3
§112.8 (c)(5)	Partially Buried or Bunkered Metallic Tanks	4.3
§112.8 (c)(6)	Aboveground Container Integrity Testing	See 112.6(c)(4)
§112.8 (c)(7)	Heating Coils	4.3
§112.8 (c)(8)	Overfill Prevention System	4.4
§112.8 (c)(9)	Effluent Treatment Facilities	4.5
§112.8 (c)(10)	Visible Discharges	4.6
§112.8 (c)(11)	Mobile or Portable Oil Storage Containers	4.7
§112.8 (d)	Transfer Operations, Pumping, & In-Plant Processes	4.8
§112.20 (e)	Facility Response Plans; Certification of Substantial Harm Determination	1.1, 7.1

Section 2.0 GENERAL FACILITY INFORMATION

2.1 Facility Information

Facility Name:	U-Pick-It Inc.		
Owner/Operator:	Harry Hansen (816) 241-7548		
Facility Address:	7700 East Winner Road, Kansas City, Missouri 64125		
Mailing Address:	7700 East Winner Road, Kansas City, Missouri 64125		
Latitude/Longitude:	39°06’ 24” N	94°29’ 33’ W	
Section/Township/Range:	Section 31	T50N	R32W
County:	Jackson County		
Standard Industrial Classification (SIC) Code(s):	5015, Motor Vehicle Parts, Used 5093, Scrap and Waste Materials		
MS4/CSO Operator:	Jackson County & Kansas City		
Name of Receiving Water Body:	Blue River; Bannister Rd to Kansas state line		
Facility Size:	16.12 Acres		
Impervious Surface Estimate:	65%		

2.2 Oil Storage Containers and Capacities

This table includes a complete list of all oil storage containers (aboveground containers and completely buried tanks) with a capacity of 55 U.S. gallons or more, unless otherwise exempt from the rule. For mobile/portable containers, an estimated number of containers, types of oil, and anticipated capacities are provided.

Oil Storage Container- (A indicates aboveground, B indicated belowground)	Type of Oil	Shell Capacity (gallons)
A – Horizontal, single wall, cylindrical steel tank #1 with secondary containment on a concrete pad	Gasoline	500
A – Horizontal, single wall, cylindrical steel tank #2 with secondary containment on a concrete pad	Diesel	500
A – Horizontal, single wall, cylindrical steel tank #3 with secondary containment on a concrete pad	Used/waste Oil	500
A – Polyethylene tote, rectangular, reinforced with structural tubing	Used/waste Oil	275
A – Steel Drum (single use), placed on 2-Drum Poly Spill Containment Pallet	Motor Oil	55
A – (1-2) Steel Drum(s) (single use), placed on 2-Drum Poly Spill Containment Pallet	Automatic Transmission Fluid	55 - 110
A – (1-2) Steel Drum (single use), placed on 2-Drum Poly Spill Containment Pallet	Hydraulic Fluid	55 - 110
A – (1-2) Steel Drum (single use), placed on 2-Drum Poly Spill Containment Pallet	Universal Hydraulic Transmission, No Dye	55 - 110
A – Steel Tank (Multiple Use), located on car crusher, Absorbent Material	Hydraulic Fluid	55

Total Aboveground Storage Capacity __2045-2210___ gallons
Total Completely Buried Storage Capacity_____0_____ gallons
Facility Total Oil Storage Capacity ___2045-2210___ gallons

Aboveground storage containers that must be included when calculating total facility oil storage capacity include: tanks and mobile or portable containers; oil-filled operational equipment (e.g. transformers); other oil-filled equipment, such as flow-through process equipment. Exempt containers that are not included in the capacity calculation include: any container with a storage capacity of less than 55 gallons of oil; containers used exclusively for wastewater treatment; permanently closed containers; motive power containers; hot-mix asphalt containers; heating oil containers used solely at a single-family residence; and pesticide application equipment or related mix containers.

2.2 Emergency Contact List

Designated person(s) responsible for spill prevention: Adam Moran, Facility Manager
Nick Tordoff, Assistant Manager
816-241-4578

EMERGENCY TELEPHONE NUMBERS:

Title	Contact	Phone Number
Facility Response Coordinator	Adam Moran, Facility Manager	1-816-241-7548 (business) 1-913-207-7879 (24 hr)
Facility Response Coordinator	Nick Tordoff, Assistant Manager	1-816-241-7548 (business) 1-913-207-7879 (24 hr)
Local Emergency Response	Kansas City Kansas Fire Dept. Emergency Medical Services (for Medical)	1-816-784-9200 or 911 1-816-513-3000
National Response Center (NRC)		1-800-424-8802
Response/Cleanup Contractor	Safety-Kleen	1-816-796-9660
Missouri Department of Natural Resources	Environmental Emergency Response	1-573-634-2436
Other State, Federal, and Local Agencies	EPA Region VII United States Coast Guard	1-800-223-0425 1-504-583-6225

2.3 Activities at Facility

U-Pick-It Inc. receives and processes used motor vehicles for parts resale and for scrap. Upon arrival at the facility, vehicles are checked for any leaks. If vehicles are leaking, they are taken directly to the Processing Area where the vehicle fluids are drained or measures are taken to contain the leak until the vehicle can be processed. For processing, vehicles are inventoried and the fluids are drained. Drained fluids include gasoline, oils, and antifreeze. The used oils, antifreeze, and gasoline drained from the vehicles are pumped through hard piping to their respective aboveground storage tanks (ASTs). The used oil and gasoline ASTs are 500 gallon ASTs that were purchased with sized secondary containment. The recovered antifreeze is stored in a 1000 gallon AST with sized secondary containment.

Removed fuel is reused in company vehicles. U-Pick-It Inc. also has a 500 gallon AST that was purchased with sized secondary containment that contains off-road diesel for fueling company vehicles and equipment. The Used Oil, Gasoline, and Off-road diesel ASTs are located under roof in the Fluid Storage Area located near the Processing Area.

Vehicle crushing is done at the facility and the car crusher has a 55 gallon capacity hydraulic oil tank. Vehicles are drained of fluids prior to being crushed.

U-Pick-It Inc. has a preventive maintenance program for all major equipment. U-Pick-It Inc.'s Maintenance Mechanic maintains the equipment and tools used for dismantling

vehicles. Forklift maintenance is also conducted by U-Pick-It Inc.'s employees. The Fluid Storage Area has transmission fluid, hydraulic fluid, motor oil, and universal hydraulic transmission, no dye stored in 55 gallon drums. The amount of drums stored in the Fluid Storage can vary from 1-2 drums of each fluid listed. The drums are located indoor and on secondary containment pallets.

U-Pick-It Inc. operates seven days per week from 8:00a.m. – Dark during the winter months and 8:00a.m. – 6:00p.m. the remaining months of the year. Personnel at the facility include the facility manager, assistant facility manager, counter salesmen, maintenance mechanic, process technicians, and yard leader.

U-Pick-It Inc. is located in Kansas City, Missouri on the site of a former Fabricated Metal Products facility. The site is approximately 16.12 acres bordered on the north by the industrial area, on the west by the Blue River, to the south by E. Winner Rd and Custom Truck & Equipment.

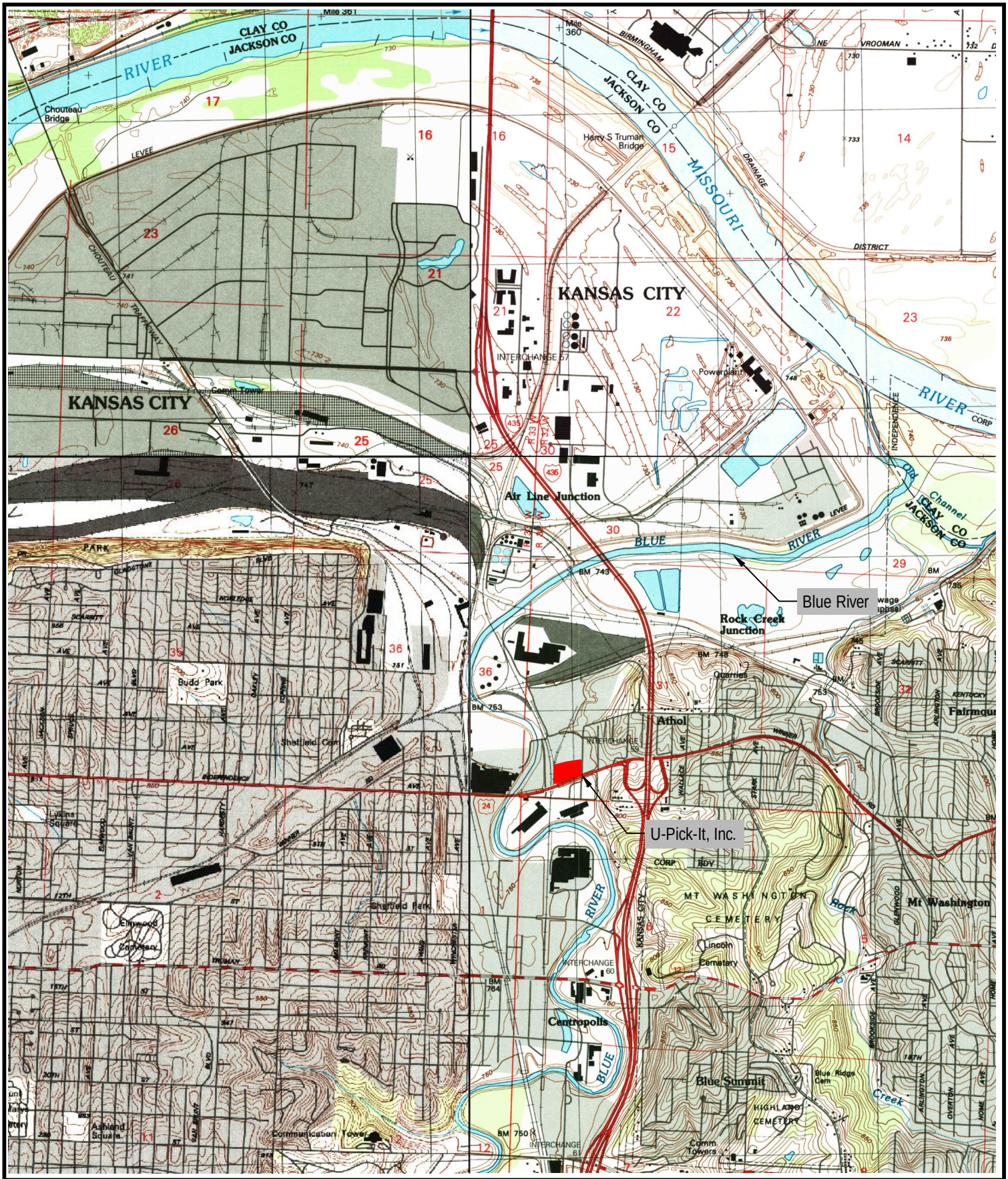
2.4 Evaluation of Discharge Potential & History

Distance to Navigable Waters and Adjoining Shorelines and Flow Paths
The Blue River is located east of the facility within 500 feet. Storm water runoff enters area inlets located throughout the facility and is eventually discharged into the Blue River.

Discharge History
U-Pick-It Inc. has had no discharges of oil as described in §112.1 (b) since beginning its operation. §112.1 (b) describes a discharge as "oil in quantities that may be harmful, as described in part 110 of this chapter". 40 CFR Part 110 describes discharges of oil that may be harmful in §110.3 as "discharges of oil in such quantities that the Administrator has determined may be harmful to the public health or welfare or the environment of the United States include discharges of oil that: (a) Violate applicable water quality standards; or (b) Cause a film or sheen upon or discoloration of the surface of the water or adjoining shorelines or cause a sludge or emulsion to be deposited beneath the surface of the water or upon adjoining shorelines."

2.4 Oil Discharge History

Date	Description of Discharge	Corrective Actions Taken	Plan for Preventing Reoccurrence
2/22/12	No known harmful quantities of oil have been discharged to date.	N/A	N/A



e•a Engineering Answers	E & A CONSULTING GROUP, INC. ENGINEERING • PLANNING • ENVIRONMENTAL COMPLIANCE • FIELD SERVICES 330 NORTH 117TH STREET OMAHA, NE 68154 PHONE: (402) 895-4700	USGS Quad Map Kansas City, MO
	Job No.: P2012.085.001 Date: 02/22/12	
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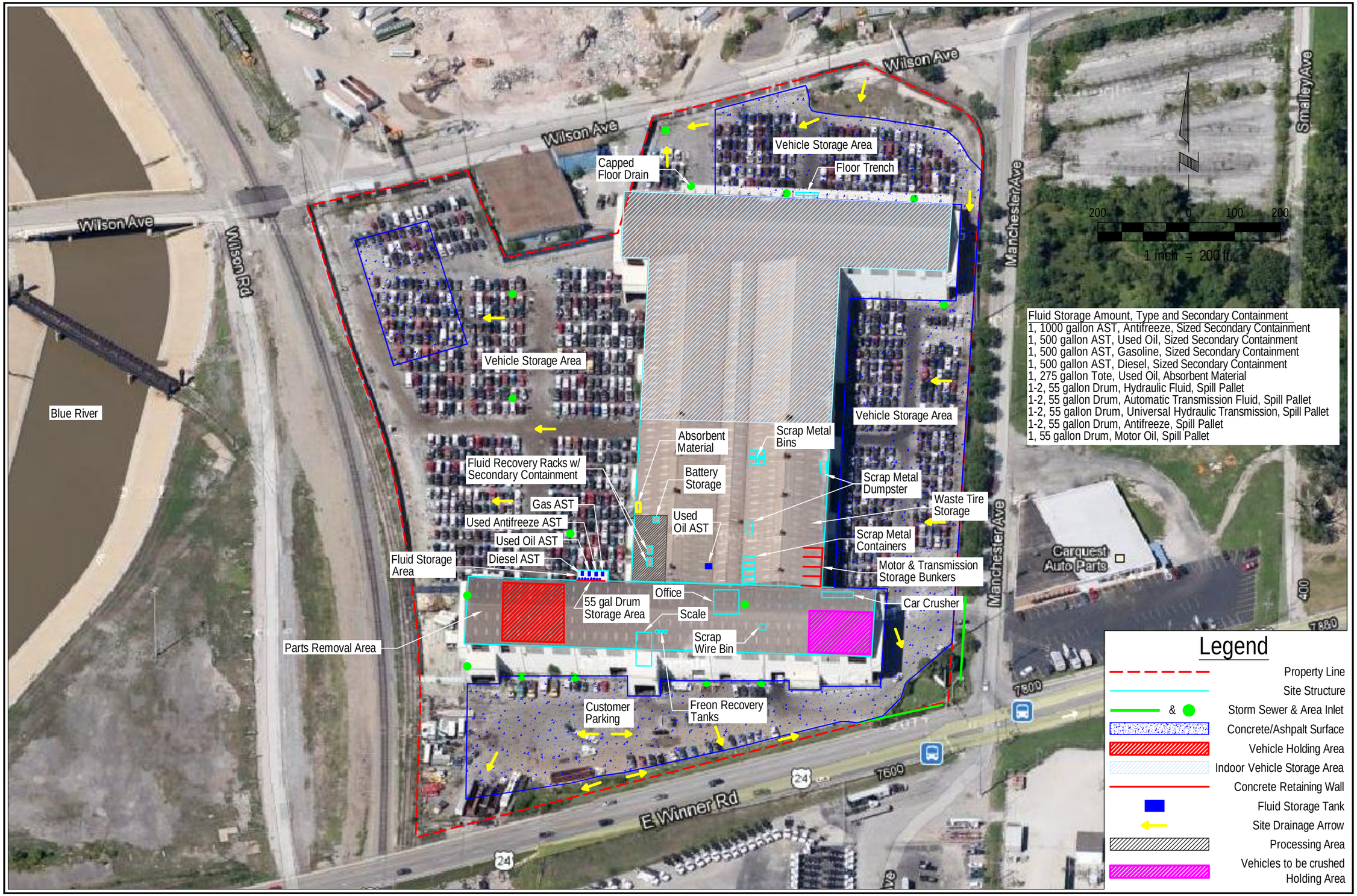

Fluid Storage Amount, Type and Secondary Containment
1, 1000 gallon AST, Antifreeze, Sized Secondary Containment
1, 500 gallon AST, Used Oil, Sized Secondary Containment
1, 500 gallon AST, Gasoline, Sized Secondary Containment
1, 500 gallon AST, Diesel, Sized Secondary Containment
1, 275 gallon Tote, Used Oil, Absorbent Material
1-2, 55 gallon Drum, Hydraulic Fluid, Spill Pallet
1-2, 55 gallon Drum, Automatic Transmission Fluid, Spill Pallet
1-2, 55 gallon Drum, Universal Hydraulic Transmission, Spill Pallet
1-2, 55 gallon Drum, Antifreeze, Spill Pallet
1, 55 gallon Drum, Motor Oil, Spill Pallet

Legend

- Property Line
- Site Structure
- Storm Sewer & Area Inlet
- Concrete/Ashpalt Surface
- Vehicle Holding Area
- Indoor Vehicle Storage Area
- Concrete Retaining Wall
- Fluid Storage Tank
- Site Drainage Arrow
- Processing Area
- Vehicles to be crushed Holding Area

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Engineering Answers

U-Pick-It, Inc.
JACKSON COUNTY, MISSOURI

PROJECT

Revisions		
No.	Date	Description

Proj No: P:2012.085.00
Date: 02/22/2012 ZAJ
Checked By: CMS
Drawn By:
Scale: 1" = 200'
Sheet: 1 of 1

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2/27/2012 8:13 AM
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Section 3.0 DISCHARGE PREVENTION- GENERAL SPCC REQUIREMENTS

3.1 Discharge Procedures & Prevention Measures
3.2 Discharge and Spill Reporting
3.3 Discharge Volumes & Flow
3.4 Containment
3.5 Personnel and Training
3.6 Security
3.7 Conformance with Applicable State & Local Requirements

3.1 Discharge Procedures & Prevention Measures

Procedures and training are in place for routine handling of oil and fuel products that include loading, unloading, and transferring materials. Used oils and fuels are drained from incoming vehicles into a fluid rack located indoors in the Processing Area. Fluids flow via hard piping to their respective aboveground storage tanks. U-Pick-It Inc.'s procedures are to never fill tanks over 75% of capacity. Used oil is picked up weekly by a used oil recycler to ensure that oil never overflows the tanks. Weekly vehicle processing yields a maximum of 210 gallons of used oil; therefore, the 500 gallon used oil AST provides U-Pick-It Inc. enough volume to hold the week's worth of processed fluids. The fluid aboveground storage tanks are located close to the Processing Area in the Fluid Storage Area to minimize the distance oil is being transferred. Hard piping and appropriate fittings are used to connect the fluid rack reservoir to the aboveground storage tanks. Starter controls for the transfer pump are flow actuated and are located where only authorized personnel can access them.

The facility has prevention systems in place to prevent oil discharges. The three aboveground oil/fuel storage tanks have complete secondary containment. The containment is made of solid welded steel sides and flooring that has been sized to hold the entire capacity of the tank plus freeboard space for precipitation. Absorbent materials are located throughout the facility. Drums containing oil products are kept inside on containment pallets.

The used oil transporter who comes to recycle the used oil is knowledgeable about fluid transfer best management practices and is familiar with the facility. The used oil transporter vehicle has a containment tray for placement of the fluid transfer hoses and nozzles. Other than the transporter who comes to recycle the used oil, trained company employees are the only other ones allowed access to oil and fuel storage tanks and are the only ones permitted to transfer fluids to and from containers.

Oil-filled operational equipment at the facility with a storage capacity equal to or greater than 55 gallons includes the car crusher that has a 55 gallon hydraulic oil tank that is used solely to support the function of the crusher. For secondary containment, absorbent materials are located near the car crusher to contain any spill or prevent a discharge. Company personnel are available to respond to a spill and because the car crusher is located indoors, all spills should be able to be contained before leaving the site. The crusher's hydraulic tank is inspected during the monthly SPCC inspections to detect equipment failure and/or discharge. Preventive maintenance is also routinely performed to keep the equipment in good working condition.

There is no loading or unloading of oil or fuel from tank cars or tank trucks using a loading/unloading rack superstructure with loading arms like that commonly found at diesel and gas bulk loading terminals.

Daily visual walkthroughs and drive-arounds are performed at the facility to look for things out of the ordinary. Tanks, valves, hoses, and containers are regularly inspected and checked for signs of leaks, spills, wear, or corrosion. Facility tank inspections are conducted

monthly. These inspections are documented and discussed in more detail in Section 6. It is also communicated to every employee that it is their daily responsibility to be aware of materials, residues, and trash that could contaminate or be washed away in storm water. This expectation is communicated to employees during training sessions and individual discussions.

3.2 Discharge and Spill Reporting

Federal Notification Requirements:

Any size discharge of oil (i.e. one that creates a sheen, emulsion, or sludge) that affects or threatens to affect navigable waters or adjoining shorelines of the United States must be reported immediately to the National Response Center and EPA at the following numbers:

National Response Center 800-424-8802
U.S. EPA, Region 7 913-281-0991

When reporting the discharge, be ready to report the following information:

- ⇨ Exact address or location
- ⇨ Phone number of the facility
- ⇨ Date and time of the discharge
- ⇨ Type of material discharged
- ⇨ Estimates of the total quantity discharged
- ⇨ Estimates of the quantity discharged to the water
- ⇨ Source of the discharge
- ⇨ Description of all affected media
- ⇨ Cause of the discharge
- ⇨ Any damages or injuries caused by the discharge
- ⇨ Actions being used to stop, remove and mitigate the effects of the discharge
- ⇨ Whether an evacuation may be needed
- ⇨ Names of individuals or organizations who have also been contacted

A **Discharge Summary** sheet is included in Appendix B to facilitate reporting this information.

In addition to the above reporting, if the facility has discharged more than 1,000 gallons of oil in a single discharge into or upon navigable waters or adjoining shorelines or discharged more than 42 gallons of oil in each of two discharges occurring within any twelve month period an **Agency Notification Report** (found in Appendix C) must be submitted to the EPA Regional Administrator and State Agency within 60 days to the following addresses:

US EPA Region 7
Regional Administrator
901 N. 5th Street
Kansas City, KS 66101

Missouri Department of Natural Resources
Environmental Services Program
P.O. Box 176
Jefferson City, MO 65102

State of Missouri Notification Requirements:

The Missouri Revised Statutes Title XVI, chapter 260 pertaining to spill reporting require any release of petroleum including crude oil or any fraction thereof, natural gas, natural gas liquids, liquefied natural gas, or synthetic gas usable for fuel (or mixtures of natural gas and such synthetic gas) in excess of fifty gallons for liquids or three hundred cubic feet for gases, except that the notification and reporting of any release of natural gas or natural gas mixtures by or from intrastate facilities, regardless of the quantity of such release, shall be as specified by the public service commission rather than pursuant to the notification and reporting requirements contained in, or authorized by, sections 260.500 to 260.550.

Whenever a water or soil pollutant is discharged intentionally, accidentally or inadvertently and the Director or his or her authorized representative determines that the discharged material must be collected, retained, or rendered innocuous, cleanup operations must be undertaken.

If a discharger refuses to undertake cleanup operations, the Secretary or his authorized representative may enter into an agreement with a person to conduct the necessary cleanup operations. Any person responsible for or causing the discharge shall be responsible for repayment of the costs of the cleanup work upon notification by the Secretary or his authorized representative.

In addition to reporting to the Missouri Department of Natural Resources, the facility is responsible for reporting to all other appropriate state agencies as follows:

Release not contained or threatening the health & safety of local population:
These types of releases must be called into the Local Emergency Planning Committee (LEPC) within the county of the release **by dialing 911**.

Hazardous materials spills & air releases in reportable quantities:
Hazardous materials spills and air releases that meet federal reportable quantities must also be reported to the Missouri Department of Natural Resources, Environmental Emergency Response.

MDNR hazardous materials spills & air releases 1-573-634-2436

Natural disasters and potential terrorism events:
Report natural disasters and any potential terrorism events to the Missouri Department of Public Safety (SEMA).

SEMA natural disasters and terrorism events 1-537-526-9100

3.3 Containers with Potential for an Oil Discharge					
Area	Type of failure (discharge scenario)	Potential discharge volume (gallons)	Direction of flow from uncontained discharge	Secondary containment method	Secondary containment capacity (gallons)
Bulk Storage Containers and Mobile/Portable Containers					
500 gal used/waste oil (indoor)	Tank overfill, seam failure	1 – 500	Radial	Concrete pad and metal structure	550
500 gal Diesel Fuel (indoor)	Tank overfill, seam failure	1 – 500	Radial	Concrete pad and metal structure	550
500 gal Gasoline (indoor)	Tank overfill, seam failure	1 – 500	Radial	Concrete pad and metal structure	550
55 gal Motor Oil (indoor)	Fitting Leak	<1	Radial	Spill Containment Pallet	66
(1-2) 55 gal Automatic Transmission Fluid (indoor)	Fitting Leak	<1	Radial	Spill Containment Pallet	66
(1-2) 55 gal Hydraulic Oil (indoor)	Fitting Leak	<1	Radial	Spill Containment Pallet	66
(1-2) 55 gal Universal Hydraulic Transmission, No Dye (indoor)	Fitting Leak	<1	Radial	Spill Containment Pallet	66
275 gal Polyethylene Tote (indoor)	Tank overfill, Fitting Leak	1 – 275	Radial	Absorbent Material	
Oil-filled Operational Equipment (e.g. hydraulic equipment, transformers)					
55 gal Tank on Car Crusher	Tank Overfill or fitting leak	1-55	Radial	Absorbent Material	
Piping, Valves					
None					
Product Transfer Areas (location where oil is loaded to or from a container, pipe or other piece of equipment)					
Fluid Storage Area	Receiving tank overfill, fitting leak or failure, fuel transfer hose failure	1-15	Radial	Absorbent Material	
Process Area	Receiving tank overfill, fitting leak or failure,	1-15	Radial	Absorbent Material	
Other Oil-Handling Areas or Oil-Filled Equipment (e.g. flow-through process vessels at an oil production facility)					
None					

3.5 Personnel and Training

Training on spill prevention and response procedures is provided annually to all oil-handling employees.

Topics to be covered during the annual training include:

1. The purpose and requirements of the Spill Prevention, Control, and Countermeasure Plan.
2. Spill prevention and response procedures & discharge procedure protocols.
3. Reporting procedures.
4. Proper handling (collection, storage, and disposal) of used oil.
5. Operation and maintenance of equipment to prevent discharges.
6. Applicable pollution control laws, rules, and regulations.
7. General facility operations & good housekeeping practices.
8. Who at the facility is accountable for discharge prevention.
9. Highlight and description of known discharges or failures, malfunctioning components, and any recently developed precautionary measures.

Note: Have each employee at the training sign below. Record the date and training instructor's name. Make additional copies of this page to document each year's annual training.

Print Name	Sign Name

Instructor's Name_____ Date_____

3.6 Security

The facility is surrounded by fencing on all sides. There is an entrance gate to the Processing side of the facility. This gate is locked when the facility is unattended. Trained company employees are the only ones allowed access to oil storage containers and are the only ones permitted to transfer oil to and from containers. Starter controls for the fluid transfer pump are flow actuated and are located where only authorized personnel can access them.

There are building lights to light the area around the main office building along with street lights which light up portions of the rest of the facility. Portable lighting is available to provide light at night as needed. This facility is also equipped with security cameras around the perimeter of the facility. If the security cameras detect a breach in the perimeter a security company is notified along with the facility's general manager. These measures have been appropriate in both preventing acts of vandalism and in assisting in the discovery of oil discharges.

3.7 Conformance with Applicable State & Local Requirements

All bulk storage tanks at this facility are <660 gallons and are therefore exempt from the annual registration requirements in the State of Missouri.

Section 4.0 DISCHARGE PREVENTION- SPCC REQUIREMENTS FOR ONSHORE FACILITIES

4.1 Facility & Diked Area Drainage
4.2 Bulk Storage Container Construction & Containment
4.3 Completely or Partially Buried Tanks & Heating Coils
4.4 Overfill Prevention System
4.5 Effluent Treatment Facilities
4.6 Visible Discharges
4.7 Mobile or Portable Oil Storage Containers
4.8 Transfer Operations, Pumping, & In-Plant Processes

4.1 Facility & Diked Area Drainage

Sized secondary containment for the Used Oil, Gasoline, and Off-road Diesel ASTs is equipped with drain plugs. Precipitation is prevented from entering the secondary containment by storing the ASTs indoors. Drainage inspections are recorded on the **Secondary Containment Drainage Record** found in Appendix D and kept for review. The vendor responsible for recycling a certain fluid is also responsible for pumping out fluids that may have been captured in the fluids secondary containment unit.

4.2 Bulk Storage Container Construction & Containment

All containers used for bulk storage of oil or fuel are made of material and construction that are compatible with the material being stored and the conditions of storage such as pressure and temperature. All bulk storage containers that have sized secondary containment have been sized for the entire capacity of the container and sufficient freeboard space to contain precipitation. The secondary containment materials are sufficiently impervious to contain discharged oil.

There are no field-constructed aboveground oil or fuel storage containers at the facility.

4.3 Completely or Partially Buried Tanks & Heating Coils

U-Pick-It Inc. does not have any completely or partially buried tanks at the facility and none of the bulk storage containers have internal heating coils.

4.4 Overfill Prevention System

In order to avoid discharges resulting from overfilling bulk storage containers, U-Pick-It Inc. has direct vision gauges on the aboveground storage tanks that are monitored daily as well as a policy in place to never fill the tanks more than 75% of capacity. Used oil is picked up weekly by a used oil recycler to ensure that oil never overflows the tanks. Weekly vehicle processing yields a maximum of 210 gallons of used oil; therefore, the 500 gallon used oil AST provides U-Pick-It Inc. enough volume to hold the week's worth of processed fluids.

4.5 Effluent Treatment Facilities

U-Pick-It Inc. does not have any treatment facility or devices on-site.

4.6 Visible Discharges

Visible discharges from seams, gaskets, piping, pumps, valves, rivets, or bolts which result in loss of oil from the container are promptly corrected and cleaned up. Any visible discharges that resulted in accumulations of oil inside the secondary containment are also promptly cleaned up.

4.7 Mobile or Portable Oil Storage Containers

U-Pick-It Inc. has a portable 275 gallon used oil storage container. Access to the portable storage container is limited to employees. Absorbent material is located near the portable container in case of spills or leaks.

4.8 Transfer Operations, Pumping, & In-Plant Processes

There is no buried piping being used to transfer oil or fuels at the facility. Hard piping is used for transferring oil, fuel, and antifreeze to their respective aboveground storage tanks. Associated piping is located along facility building walls and does not have the potential to be endangered by passing outside vehicles. Appropriate piping and fittings are used to connect the piping to the respective tanks that are located inside facility buildings.

All aboveground valves, hoses, pipes, and appurtenances are inspected during monthly SPCC bulk storage container inspections.

Section 5.0 DISCHARGE RESPONSE

5.1 Response to Discharges
5.2 Waste Disposal
5.3 Discharge Notification
5.4 Cleanup Contractors and Equipment Suppliers

5.1 Response to Discharges

The Facility Manager is the designated Facility Response Coordinator for oil discharges. He will coordinate response to oil discharges; spill containment; coordinate clean-up and disposal; contact proper authorities as required; document the spill; and file the necessary reports and paperwork. When the Facility Manager is absent from the facility, he has designated the Assistant Manager to be the Facility Response Coordinator.

Anyone who discovers a spill of oil or any other type of material shall immediately notify the Facility Manager or his designee.

The **procedures for responding to a spill** are as follows:

1. Evaluate the scene and determine if there are any injured persons. If there are injured persons, call for medical assistance.

2. Determine the nature of the spill.

3. Stop the source of the spill (i.e. close valve or turn off pump).

4. Contain the spill using absorbent materials, pigs, socks, or dirt to create a dike to prevent further spreading of the material.

5. If the spill cannot be handled or contained by the facility, contact outside professional personnel listed in Section 2.2 of this plan.

6. Clean up spilled material and place in appropriate impervious containers.

7. If needed, contact MDNR Kansas City Regional Office at (816) 622-7000 for guidance on spill clean up.

8. Make required spill notifications per Section 3.2.

5.2 Waste Disposal

Place wastes from spill clean up in appropriate impervious containers. Make the proper waste characterization for the material to be disposed of; label and date containers; and contact the appropriate company for disposal. Again, if needed, contact the MDNR Kansas City Regional Office for guidance on waste disposal determinations.

5.3 Discharge Notification

Federal Notification Requirements:

Any size discharge of oil (i.e. one that creates a sheen, emulsion, or sludge) that affects or threatens to affect navigable waters or adjoining shorelines of the United States must be reported immediately to the National Response Center and EPA at the following numbers:

National Response Center	**800-424-8802**
U.S. EPA, Region 7	**913-281-0991**

When reporting the discharge, be ready to report the following information:

- ⇨ Exact address or location
- ⇨ Phone number of the facility
- ⇨ Date and time of the discharge
- ⇨ Type of material discharged
- ⇨ Estimates of the total quantity discharged
- ⇨ Estimates of the quantity discharged to the water
- ⇨ Source of the discharge
- ⇨ Description of all affected media
- ⇨ Cause of the discharge
- ⇨ Any damages or injuries caused by the discharge
- ⇨ Actions being used to stop, remove and mitigate the effects of the discharge
- ⇨ Whether an evacuation may be needed
- ⇨ Names of individuals or organizations who have also been contacted

A **Discharge Summary** sheet is included in Appendix B to facilitate reporting this information.

In addition to the above reporting, if the facility has discharged more than 1,000 gallons of oil in a single discharge into or upon navigable waters or adjoining shorelines or discharged more than 42 gallons of oil in each of two discharges occurring within any twelve month period an **Agency Notification Report** (found in Appendix C) must be submitted to the EPA Regional Administrator and State Agency within 60 days to the following addresses:

US EPA Region 7
Regional Administrator
901 N. 5th Street
Kansas City, KS 66101

Missouri Department of Natural Resources
Environmental Service
P.O. Box 176
Jefferson City, MO 65102

State of Missouri Notification Requirements:

Require any release of petroleum including crude oil or any fraction thereof, natural gas, natural gas liquids, liquefied natural gas, or synthetic gas usable for fuel (or mixtures of natural gas and such synthetic gas) in excess of fifty gallons for liquids or three hundred cubic feet for gases, except that the notification and reporting of any release of natural gas or natural gas mixtures by or from intrastate facilities, regardless of the quantity of such release, shall be as specified by the public service commission rather than pursuant to the notification and reporting requirements contained in, or authorized by, sections 260.500 to 260.550. (MDNR) at:

MDNR material discharges to waters of the state or soil (573) 526-3315

Whenever a water or soil pollutant is discharged intentionally, accidentally or inadvertently and the Secretary of Health and Environment or his or her authorized representative determines that the discharged material must be collected, retained, or rendered innocuous, cleanup operations must be undertaken.

If a discharger refuses to undertake cleanup operations, the Secretary or his authorized representative may enter into an agreement with a person to conduct the necessary cleanup operations. Any person responsible for or causing the discharge shall be responsible for repayment of the costs of the cleanup work upon notification by the Secretary or his authorized representative.

In addition to reporting to the Missouri Department of Natural Resources, the facility is responsible for reporting to all other appropriate state agencies as follows:

Release not contained or threatening the health & safety of local population:
These types of releases must be called into the Local Emergency Planning Committee (LEPC) within the county of the release **by dialing 911**.

Hazardous materials spills & air releases in reportable quantities:
Hazardous materials spills and air releases that meet federal reportable quantities must also be reported to the Missouri Department of Natural Resources, Environmental Emergency Response.

MDNR hazardous materials spills & air releases 1-573-634-2436

Natural disasters and potential terrorism events:
Report natural disasters and any potential terrorism events to the Missouri Department of Public Safety (SEMA).

SEMA natural disasters and terrorism events 1-537-526-9100

5.4 Cleanup Contractors and Equipment Suppliers

If U-Pick-It Inc. needs assistance for additional response and/or clean up, Safety-Kleen will be contacted at 1-816-796-9660.

Section 6.0 INSPECTIONS, TESTS, AND RECORDS

6.1 Inspections
6.2 Tests
6.3 Records

6.1 Inspections

Spill Prevention, Control, and Countermeasure inspections will be conducted **monthly** by the Facility Manager who is qualified to inspect each aboveground container for integrity and to ensure that the Spill Prevention, Control, and Countermeasure Plan (SPCC Plan) is being effectively carried out. The Facility Manager has experience operating the tanks and associated equipment and is familiar with their construction and past operation so that he can recognize any changes if they occur. Other facility personnel that have experience operating the tanks and associated equipment and are familiar with their construction and past operation so that they can recognize any changes if they occur can be trained on the requirements of the SPCC Plan and conduct the monthly inspections. Inspections will also be conducted whenever material repairs are made to the aboveground storage tanks.

Inspections can be conducted more frequently and U-Pick-It Inc. does perform other inspections in addition to the scheduled monthly SPCC inspections. Daily walkthroughs and drive-arounds are done to look for things out of the ordinary such as tank or pipe damage and/or leaks.

The inspection form on the following pages shall be used for the monthly SPCC inspections and covers the following key elements:

- Observing the exterior of aboveground tanks, pipes, and other equipment for signs of deterioration, leaks, corrosion, and thinning.
- Observing tank foundations and supports for signs of instability.
- Observing the tank fill and discharge pipes for signs of poor connection that could cause a discharge, and tank vent for obstructions and proper operation
- Verifying the proper functioning of overfill prevention systems
- Checking the inventory of discharge/spill response equipment and restocking as needed.
- Checking secondary containment for accumulated water or oil.

All problems found during the monthly inspections will be immediately reported to the Facility Manger and corrective action(s) identified and implemented. Visible oil leaks from tank walls, piping, or other components must be cleaned up and repaired as soon as possible. Any accumulated or pooled oil found during inspections is removed upon discovery.

Record of the inspections and applicable tests are signed by the Facility Manager or inspector and kept with this SPCC Plan for a period of at least three years.

Monthly SPCC Bulk Storage Container Inspection

This inspection record must be completed *monthly* **or** *whenever material repairs are made to the tanks*. Provide further description and comments, if necessary, on the back of this inspection form. *Any item that receives "yes" as an answer must be described and addressed immediately. If an item is not applicable, indicate so with NA.

	Y*	**N**	Description, Comments or Corrective Actions
Used Oil AST			
Storage tank			
Tank surfaces show signs of leakage			
Tanks are damaged, rusted or deteriorated			
Bolts, rivets, or seams are damaged			
Tank supports are deteriorated or buckled			
Tank foundations have eroded or settled			
Level gauges or alarms are inoperative			
Vents are obstructed or pipes are poorly connected			
Secondary Containment			
Secondary containment is damaged or stained			
Containment drainage valve is open or is not locked			
Secondary containment has accumulated water or oil			
Piping/Hoses			
Valve seals, gaskets, or other appurtenances are leaking			
Pipelines or supports are damaged or deteriorated			
Joints, valves and other appurtenances are leaking			
Out-of-service pipes are not capped			
Gasoline AST	Y*	N	**Comments or Corrective Action**
Storage tank			
Tank surfaces show signs of leakage			
Tanks are damaged, rusted or deteriorated			
Bolts, rivets, or seams are damaged			
Tank supports are deteriorated or buckled			
Tank foundations have eroded or settled			
Level gauges or alarms are inoperative			
Vents are obstructed or pipes are poorly connected			
Secondary Containment			
Secondary containment is damaged or stained			
Containment drainage valve is open or is not locked			
Secondary containment has accumulated water or oil			

Piping/Hoses			
Valve seals, gaskets, or other appurtenances are leaking			
Pipelines or supports are damaged or deteriorated			
Joints, valves and other appurtenances are leaking			
Out-of-service pipes are not capped			
Diesel AST	**Y***	**N**	**Comments or Corrective Action**
Storage tank			
Tank surfaces show signs of leakage			
Tanks are damaged, rusted or deteriorated			
Bolts, rivets, or seams are damaged			
Tank supports are deteriorated or buckled			
Tank foundations have eroded or settled			
Level gauges or alarms are inoperative			
Vents are obstructed or pipes are poorly connected			
Secondary Containment			
Secondary containment is damaged or stained			
Containment drainage valve is open or is not locked			
Secondary containment has accumulated water or oil			
Piping/Hoses			
Valve seals, gaskets, or other appurtenances are leaking			
Pipelines or supports are damaged or deteriorated			
Joints, valves and other appurtenances are leaking			
Out-of-service pipes are not capped			
Portable Used Oil Tote	**Y***	**N**	**Comments or Corrective Action**
Storage tote			
Tank surfaces show signs of leakage			
Tanks are damaged, rusted or deteriorated			
Bolts, rivets, or seams are damaged			
Tank supports are deteriorated or buckled			
Tank foundations have eroded or settled			
Level gauges or alarms are inoperative			
Vents are obstructed or pipes are poorly connected			
Secondary Containment			
Spill response material is not located nearby			
Spill response equipment is not fully stocked			
Piping/Hoses			
Valve seals, gaskets, or other appurtenances are leaking			

Pipelines or supports are damaged or deteriorated			
Joints, valves and other appurtenances are leaking			
Out-of-service pipes are not capped			

Transfer Piping	Y*	N	**Comments or Corrective Action**
Pipelines			
Lines show signs of leakage			
Lines or supports are damaged or deteriorated			
Out-of-service pipes are not capped			
Pipe connections			
Connections show signs of leakage			
Connections are damaged, deteriorated, or loose			
Pipe & Pump valves			
Valves or Pump seals or gaskets are leaking			
Valves or Pump are damaged or deteriorated			
Automatic Transmission Fluid Drum	**Y***	**N**	**Comments or Corrective Action**
Storage drum			
Drum surfaces show signs of leakage			
Drum is damaged, rusted or deteriorated			
Bolts, rivets, or seams are damaged			
Secondary Containment			
Secondary containment pallet is damaged			
Containment drainage valve is open or is not locked			
Secondary containment has accumulated water or oil			
Piping/Hoses			
Valve seals, gaskets, or other appurtenances are leaking			
Hydraulic Fluid Drum	**Y***	**N**	**Comments or Corrective Action**
Storage drum			
Drum surfaces show signs of leakage			
Drum is damaged, rusted or deteriorated			
Bolts, rivets, or seams are damaged			
Secondary Containment			
Secondary containment pallet is damaged			
Containment drainage valve is open or is not locked			
Secondary containment has accumulated water or oil			
Piping/Hoses			
Valve seals, gaskets, or other appurtenances are leaking			

Diesel Motor Oil Drum	Y*	N	Comments or Corrective Action
Storage drum			
Drum surfaces show signs of leakage			
Drum is damaged, rusted or deteriorated			
Bolts, rivets, or seams are damaged			
Secondary Containment			
Secondary containment pallet is damaged			
Containment drainage valve is open or is not locked			
Secondary containment has accumulated water or oil			
Piping/Hoses			
Valve seals, gaskets, or other appurtenances are leaking			
Universal Hydraulic Transmission	**Y***	**N**	**Comments or Corrective Action**
Storage Drum			
Tank surfaces show signs of leakage			
Tanks are damaged, rusted or deteriorated			
Bolts, rivets, or seams are damaged			
Tank supports are deteriorated or buckled			
Tank foundations have eroded or settled			
Level gauges or alarms are inoperative			
Vents are obstructed or pipes are poorly connected			
Secondary Containment			
Spill response material is not located nearby			
Spill response equipment is not fully stocked			
Piping/Hoses			
Valve seals, gaskets, or other appurtenances are leaking			
Hydraulic Tank on Car Crusher	**Y***	**N**	**Comments or Corrective Action**
Storage tank			
Tank surfaces show signs of leakage			
Tanks are damaged, rusted or deteriorated			
Bolts, rivets, or seams are damaged			
Tank supports are deteriorated or buckled			
Tank foundations have eroded or settled			
Level gauges or alarms are inoperative			
Vents are obstructed or pipes are poorly connected			
Secondary Containment			
Spill response material is not located nearby			
Spill response equipment is not fully stocked			

Piping/Hoses			
Valve seals, gaskets, or other appurtenances are leaking			
Pipelines or supports are damaged or deteriorated			
Joints, valves and other appurtenances are leaking			
Out-of-service pipes are not capped			
Security	Y*	N	**Comments or Corrective Action**
Fencing, gates, or lighting is non-functional			
Pumps and valves not in use are unlocked			
Spill Response Equipment	Y*	N	**Comments or Corrective Action**
Spill response equipment is not fully stocked			

Date: _____ Signature of Inspector:
_____

6.2 Tests

Since all aboveground storage tanks at the facility are well-designed shop-built containers with a capacity less than 30,000 gallons and are elevated to decrease corrosion potential and to make it possible to view all sides of the container during inspections, it has been decided that visual inspections will be used for integrity testing as allowed for qualified facilities per §112.6(c) (4). If visual inspections reveal a cause for concern, it will be decided whether to perform some other form of integrity testing such as hydrostatic, radiographic, ultrasonic, acoustic emissions, or some other system of non-destructive testing.

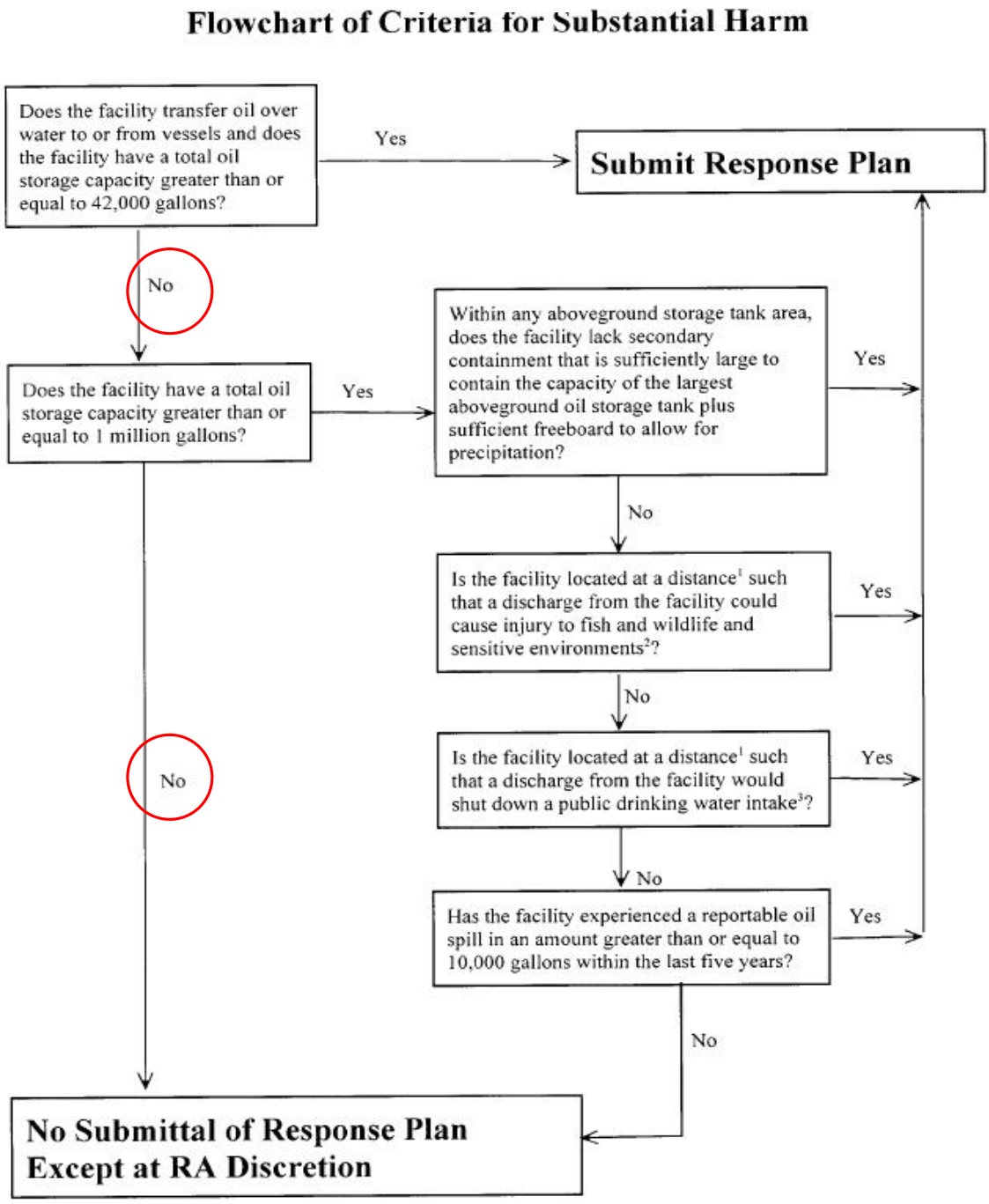
6.3 Records

Records of inspections and any tests performed are maintained for at least three years and include who conducted the inspections; the date the inspections were conducted; the findings of the inspections; and any corrective actions taken.

Section 7.0 ADDITIONAL DOCUMENTATION

7.1 Certification of Substantial Harm Determination
7.2 Plan Certification

7.1 Certification of Substantial Harm Determination



[1] Calculated using the appropriate formula in Attachment C-III to this appendix or a comparable formula.

[2] For further description of fish and wildlife and sensitive environments, see Appendices I,II, and III to DOC/NOAA's "Guidance for Facility and vessel response Plans: Fish and Wildlife and Sensitive Environments" (59 FR 14713, March 29, 1994) and the applicable Area Contingency Plan.

[3] Public drinking water intakes are analogous to public water systems as described at CFR 143.2(c).

Certification of the Applicability of the Substantial Harm Criteria

Facility Name: **U-Pick-It Inc.**
Facility Address: **7700 E. Winner Road, Kansas City, MO 64125**

1. Does the facility transfer oil over water to or from vessels and does the facility have a total oil storage capacity greater than or equal to 42,000 gallons?

Yes ___ No **X**

2. Does the facility have a total oil storage capacity greater than or equal to 1 million gallons and does the facility lack secondary containment that is sufficiently large to contain the capacity of the largest aboveground oil storage tank plus sufficient freeboard to allow for precipitation within any aboveground oil storage tank area?

Yes ___ No **X**

3. Does the facility have a total oil storage capacity greater than or equal to 1 million gallons and is the facility located at a distance (as calculated using the appropriate formula in Attachment C–III to this appendix or a comparable formula [1]) such that a discharge from the facility could cause injury to fish and wildlife and sensitive environments? For further description of fish and wildlife and sensitive environments, see Appendices I, II, and III to DOC/NOAA's "Guidance for Facility and Vessel Response Plans: Fish and Wildlife and Sensitive Environments" (see Appendix E to this part, section 13, for availability) and the applicable Area Contingency Plan.

Yes ___ No **X**

4. Does the facility have a total oil storage capacity greater than or equal to 1 million gallons and is the facility located at a distance (as calculated using the appropriate formula in Attachment C-III to this appendix or a comparable formula [1]) such that a discharge from the facility would shut down a public drinking water intake [2] ?

[1] If a comparable formula is used, documentation of the reliability and analytical soundness of the comparable formula must be attached to this form.

[2] For the purposes of 40 CFR part 112, public drinking water intakes are analogous to public water systems as described at 40 CFR 143.2l.

Yes ___ No **X**

5. Does the facility have a total oil storage capacity greater than or equal to 1 million gallons and has the facility experienced a reportable oil discharge in an amount greater than or equal to 10,000 gallons within the last 5 years?

Yes ___ No **X**

Certification

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document, and that based on my inquiry of those individuals responsible for obtaining this information, I believe that the submitted information is true, accurate, and complete.

Signature: Date:

_____ _____

Harry Hansen

Owner

7.2 Plan Certification

The owner or operator of a qualified facility may self-certify their facility's SPCC Plan in lieu of certification by a licensed Professional Engineer. The requirements for a qualified facility are:

1. A facility that has an aggregate aboveground storage capacity of 10,000 gallons or less;

and

2. has had no single discharge of oil in quantities that may be harmful, as described in 40 CFR Part 110, into or upon navigable waters of the United States exceeding 1,000 U.S. gallons or no two discharges each exceeding 42 U.S. gallons within any twelve month period in the three years prior to the SPCC Plan self-certification date, or since becoming subject to this regulation.

Technical amendments to the SPCC Plan must be certified when there is a change in the facility design, construction, operation, or maintenance that affects the potential for a discharge. If the change is such that the facility no longer meets the qualifying criteria because it exceeds 10,000 gallons in aggregate aboveground storage capacity, it must prepare a SPCC plan in accordance with the general plan for unqualified facilities including having the plan certified by a Professional Engineer.

U-Pick-It Inc. does meet the requirements for a qualified facility and chooses to self-certify their SPCC Plan as follows:

I certify that I am familiar with the requirements of 40 CFR Part 112 and I have visited and examined the facility. I further certify that this SPCC Plan has been prepared in accordance with accepted and sound industry practices and standards, and with the requirements of this part. I certify that procedures for required inspections and testing have been established. This SPCC Plan is being fully

implemented and the facility meets the qualification criteria set forth under §112.3(g) and does not deviate from any part as allowed by §§112.7(a)(2) and 112.7(d) except as provided in §112.6(c). This SPCC Plan and individuals responsible for implementing the Plan have the full approval of management and as the Facility Owner I have committed the necessary resources to fully implement the Plan.

Harry Hansen

_____

Print Name

Owner

_____

Title

_____ _____

Signature Date

APPENDIX A

40 CFR PART 112- OIL POLLUTION PREVENTION REGULATION

Note: Copy of regulations contained herein is current at the time the plan was written. For most current copy of the regulations, check on-line at www.epa.gov under Laws, Regulations & Dockets, Code of Federal Regulations, CFR Title 40: Protection of Environment, Part 112

APPENDIX B

DISCHARGE SUMMARY FORM

Discharge Summary Form

Use the form on the following page to record information required for reporting any size discharge of oil (i.e. one that creates a sheen, emulsion, or sludge) that affects or threatens to affect navigable waters or adjoining shorelines of the United States.

These types of discharges must be reported immediately to the National Response Center and EPA at the following numbers:

National Response Center	800-424-8802
U.S. EPA, Region 7	913-281-0991

DISCHARGE SUMMARY

Part A: Discharge Information

General information when reporting a DISCHARGE in any amount affecting or threatening to affect a waterbody:

Name of Facility: U-Pick-It Inc.
Address: 7700 E. Winner Road
Kansas City, MO 64125

Telephone: (816) 241-7548

Owner/Operator: Harry D. Hansen

Primary Contact: Adam Moran, U-Pick-It Inc. Facility Response Coordinator
Cell (24 hrs): (913) 207-7879

Type of material discharged:	Discharge Date and Time:
Total Quantity released:	Discovery Date and Time:
Quantity released to a waterbody:	Discharge Duration:
Location/Source of Discharge:	
Actions taken to stop, remove, and mitigate impacts of the discharge:	
Affected media: o Air o Water o Soil	o Storm water sewer/POTW o Dike/berm/oil-water separator o Other: _____
Notification person:	Telephone contact: Business: 24-hr:
Nature of discharges, environmental/health effects, and damages: Injuries, fatalities or evacuation required?	

Part B: Notification Checklist

	Date and time	Name of person receiving call
Harry Hansen, U-Pick-It Inc. Facility Owner		
National Response Center (800) 424-8802		
EPA Region 7 (913) 281-0991		
Kansas Department of Health & Environmental (785) 296-1679		

APPENDIX C

AGENCY NOTIFICATION REPORT FORM

Agency Notification Report Form

Use the form on the following page if the facility has discharged more than 1,000 gallons of oil in a single discharge into or upon navigable waters or adjoining shorelines or discharged more than 42 gallons of oil in each of two discharges occurring within any twelve month period. The **Agency Notification Report** must be submitted to the EPA Regional Administrator and State Agency within 60 days at the following addresses:

US EPA Region 7
Regional Administrator
901 N. 5th Street
Kansas City, KS 66101

Missouri Department of Natural Resources
Environmental Services
P.O. Box 176
Jefferson City, MO 65102

Agency Notification Report	
Facility:	*U-Pick-It Inc.* *7700 E. Winner Road* *Kansas City, MO 64125*
Owner/operator:	*Harry D. Hansen*
Name of person filing report:	
Location:	
Maximum storage capacity:	*2,045 – 2210 gallons*
Daily throughput:	*210 gallons*

Nature of qualifying incident(s):

- ☐ Discharge to navigable waters or adjoining shorelines exceeding 1,000 gallons
- ☐ Second discharge exceeding 42 gallons within a 12-month period.

Description of facility (attach maps, flow diagrams, and topographical maps as necessary):

Agency Notification Report (cont'd)
Cause of the discharge(s), including a failure analysis of the system and subsystems in which the failure occurred:
Corrective actions and countermeasures taken, including a description of equipment repairs and replacements:
Additional preventive measures taken or contemplated to minimize possibility of recurrence:
Other pertinent information:

APPENDIX D

SECONDARY CONTAINMENT DRAINAGE RECORD

SECONDARY CONTAINMENT DRAINAGE RECORD

Drainage from the secondary containment structure is done by removing the containment plug. The condition of the accumulated liquid (i.e. rainwater or snow melt) must be inspected **before** pumping to ensure no oil will be discharged.

If accumulated water has the presence of oil, absorbent socks or other absorbent material must be used to remove the oil before the water can be discharged to the storm drainage system.

Date Drained	AST Name	Presence of Oil	Oil Removed	Time	Signature
Example *1/25/08*	*Used Oil*	*No*	*N/A*	*0800*	*Mary Smith*

APPENDIX E

SUPPORTING DOCUMENTATION